



borders & southern
petroleum plc & southern

AGM

22 June 2010

Highlights

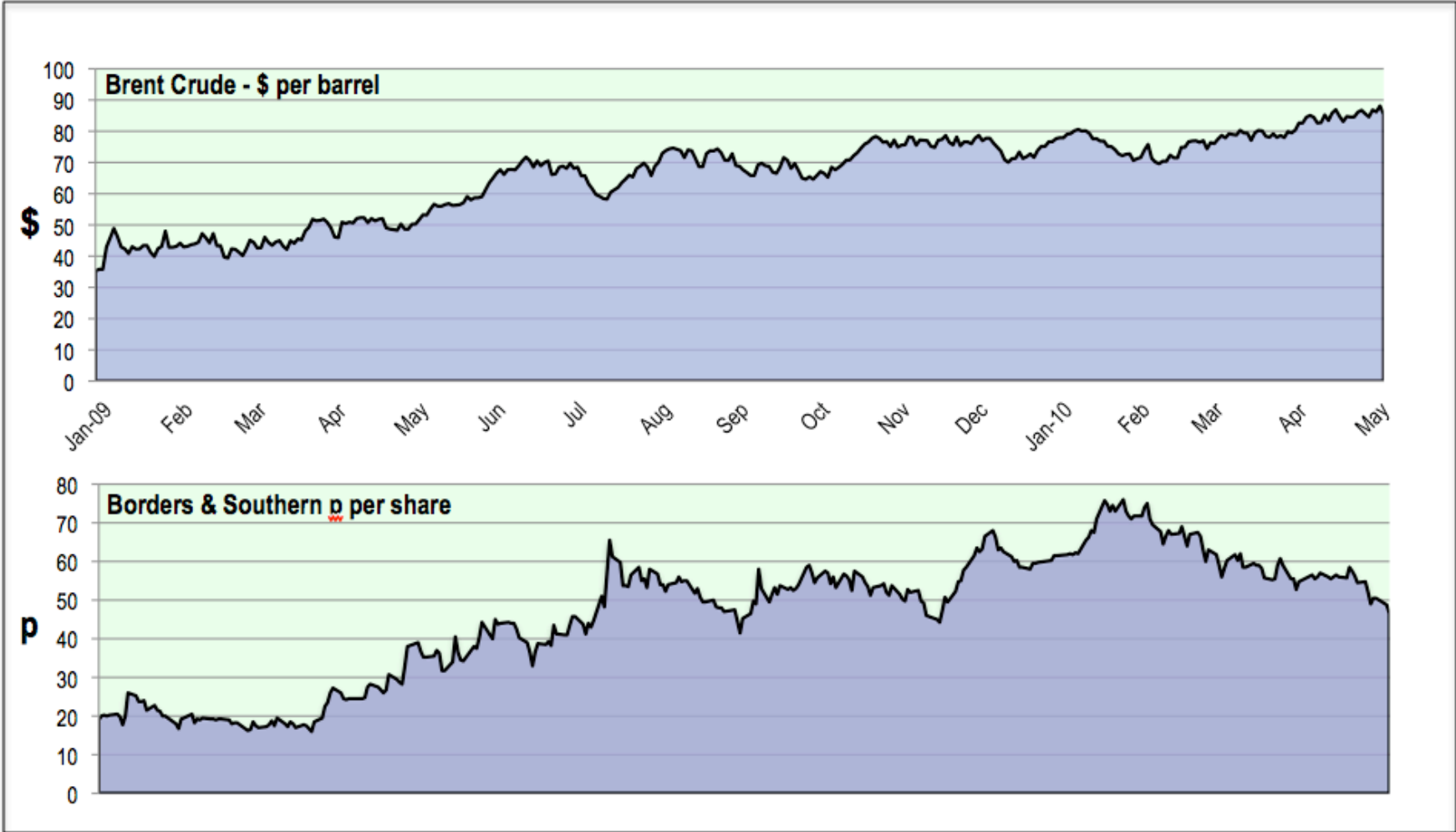
- Received a 3 year extension to the first exploration term
– obligation to drill one exploration well
- Enhanced regional evaluation and consolidated the prospect inventory
- Submitted Environmental Impact Statement
- Completed initial well designs and cost estimation study
- Raised \$184 million (net of expenses) through the placement of 234,234,234 Ordinary Shares

Financial Summary

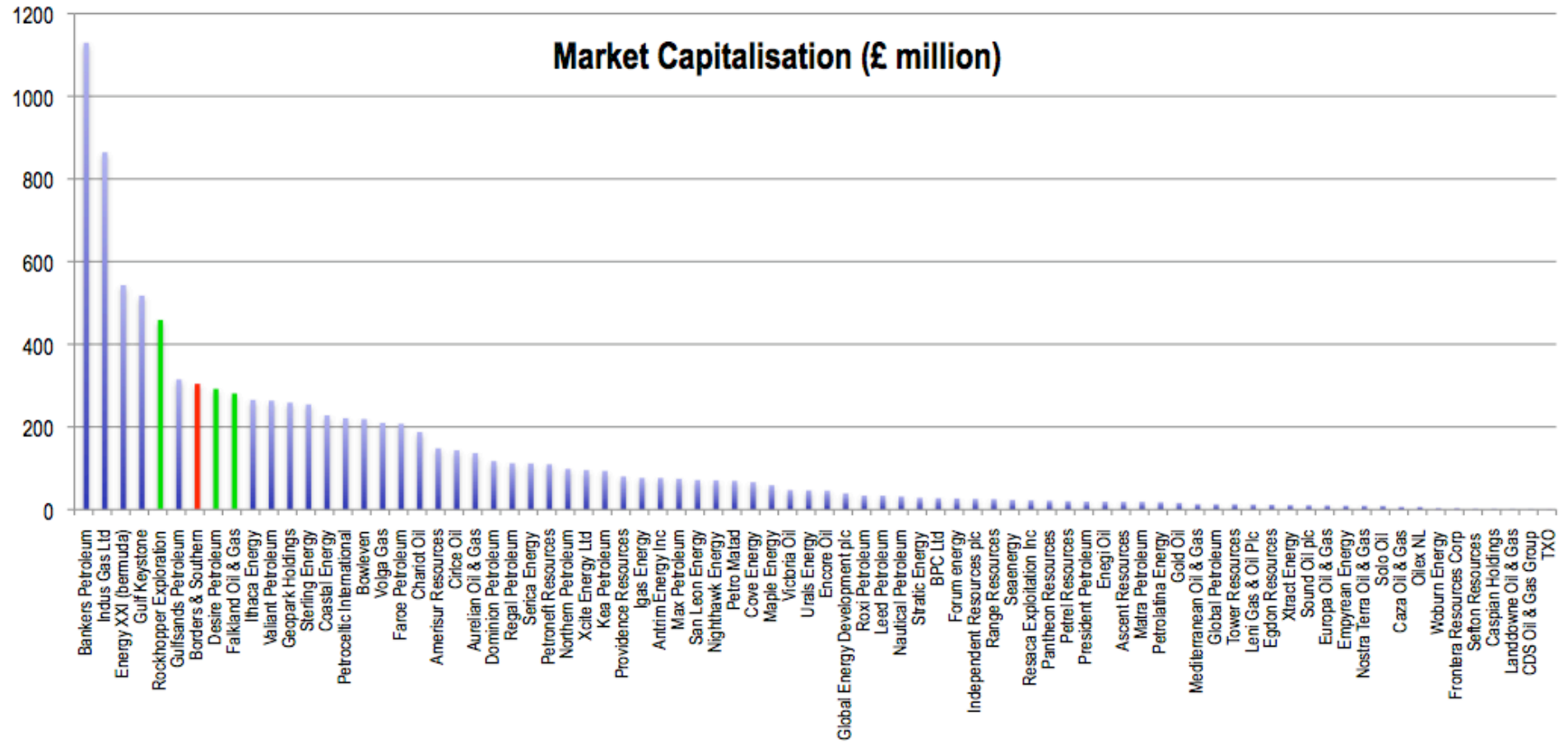
Profit (Loss):	\$ 3,150,736	Funds Raised in 2009:	\$195,000,000
Administrative expenses:	\$ (1,209,977)	Market Cap. (31 Dec 2009):	\$ 421,000,000
Cash balance (31 Dec 2009):	\$ 206,321,177	Shares in Issue:	428,578,404



Oil Price 2009-2010



LSE – AIM E&P Companies

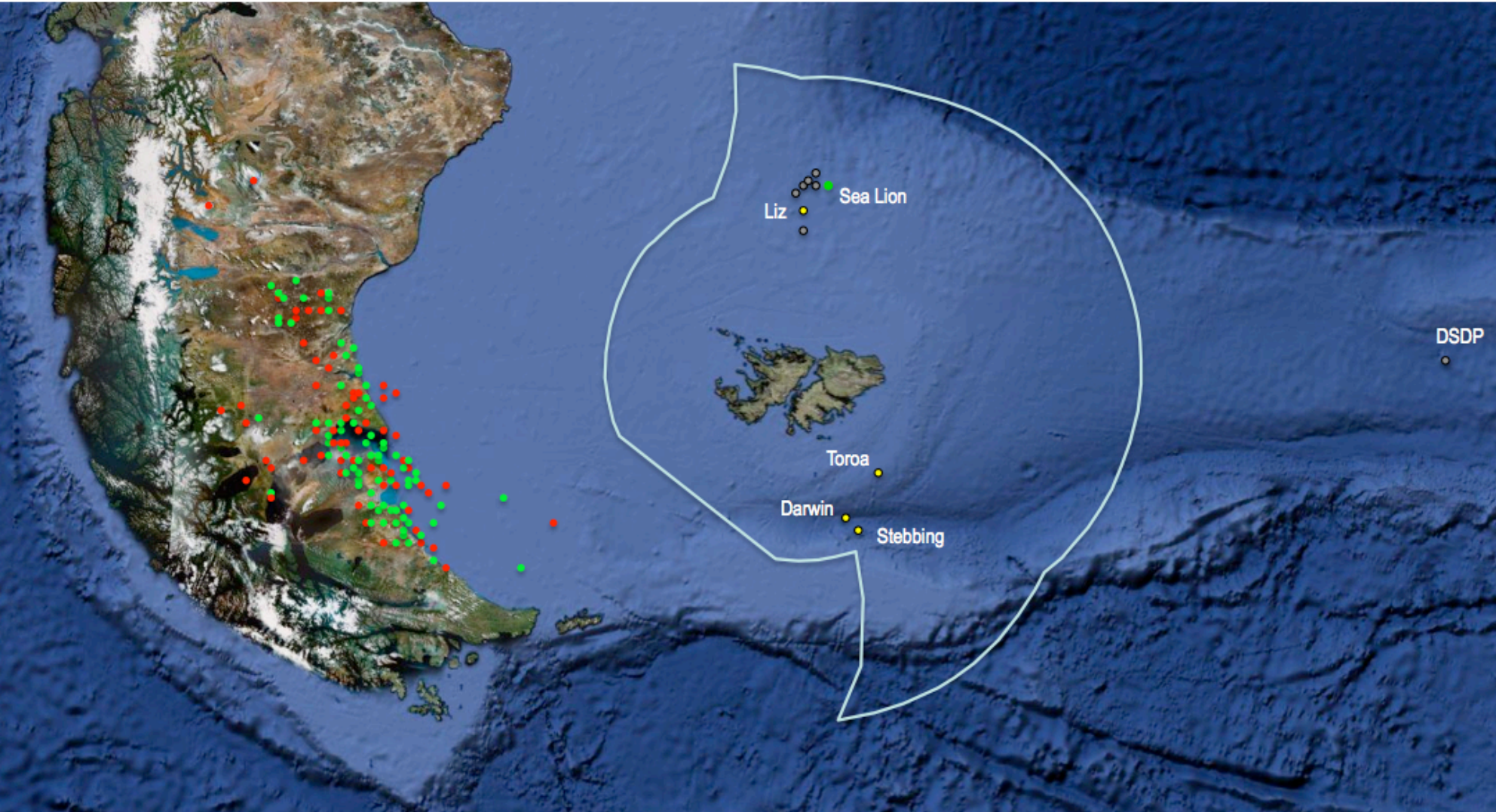


Falkland Islands Licences

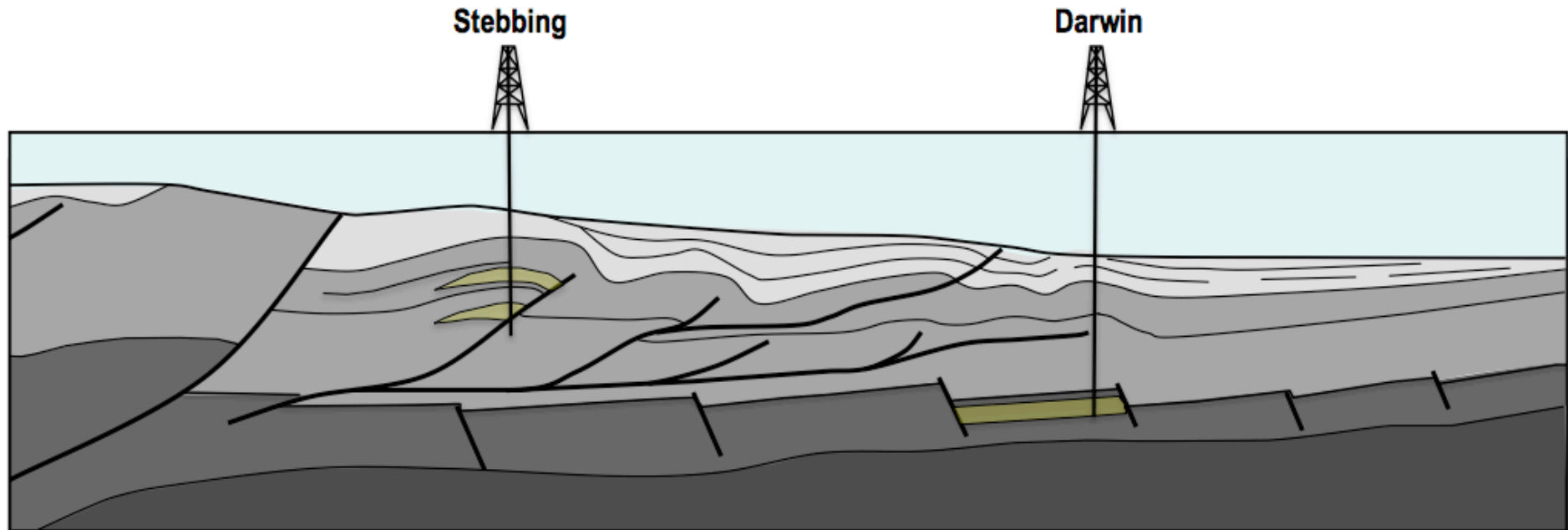
Ownership:	B&S 100% (Operator)	Fiscal Terms:	Royalty: 9% Corporation Tax: 26%
First Exploration Period:	8 years commencing 1 November 2004	Work obligation completed:	2D seismic: 2,862 km 3D seismic: 1492 sq km
Area :	19,598 sq km	Work obligation remaining:	1 well



Falkland Islands



Schematic Cross Section



Stebbing

P50 Recoverable Resource: Tertiary only - 710 mmbbl
Tertiary & U. Cret - 1280 mmbbl

Attributes: Robust structure, multiple targets, amplitude anomalies, AVO anomalies, gas hydrates

Darwin

P50 Recoverable Resource: Anomaly only - 300 mmbbl
Spill point - 760 mmbbl

Attributes: Robust structure, flat spot, amplitude anomaly, AVO anomaly, amplitude conformance to structure

Current & Future Activity

- Current focus is rig access
- Target drilling back end of 2010 / early 2011
- Detailed well planning
- Technical work, both regional and 3D specific, continues

